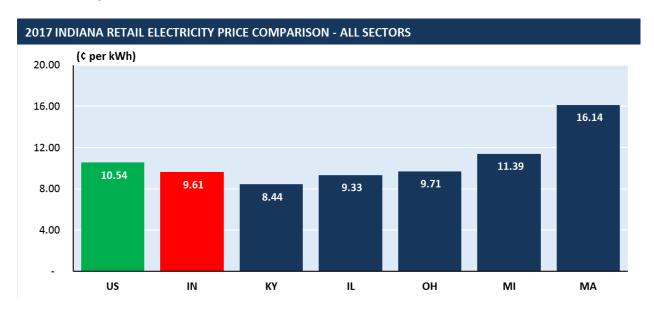
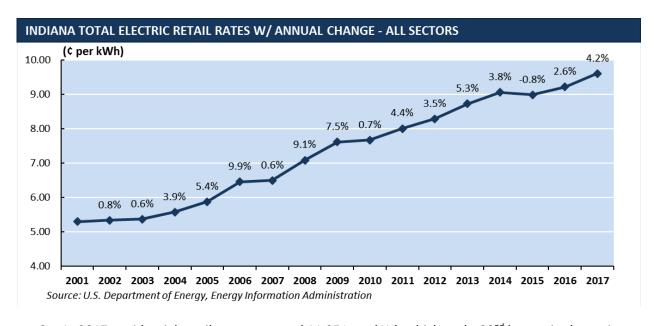
Powerful Facts about Electricity in Indiana

Retail Electricity Prices

1. Indiana has the 21st lowest electricity prices in the country, 9 percent under the U.S. national average.



2. Electric retail rates have risen gradually over the last two decades, increasing by an average of 3.8% per year.

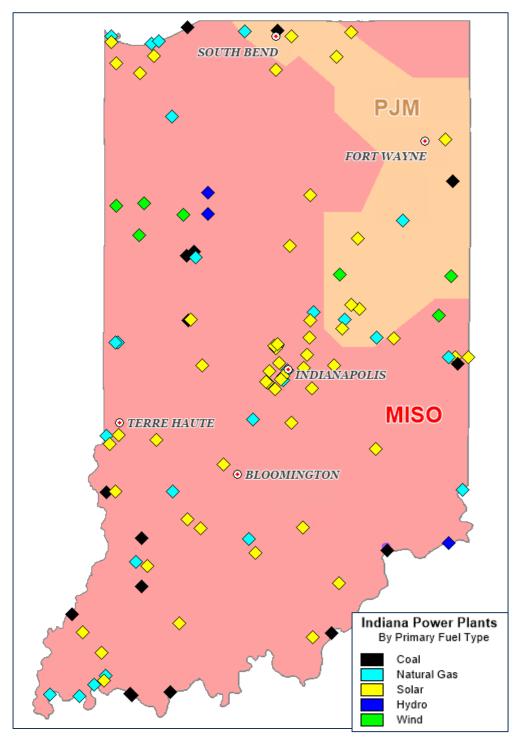


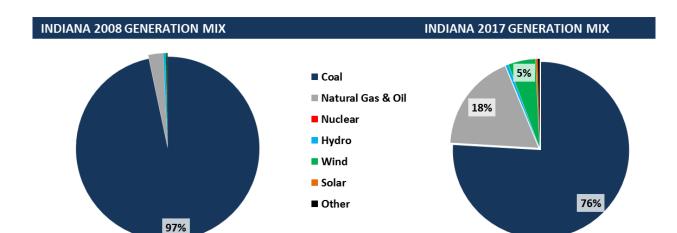
- 3. In 2017, residential retail rates averaged 11.95¢ per kWh which ranks 22nd lowest in the nation.
- 4. In 2017, commercial retail rates averaged 10.30¢ per kWh which is the 28th lowest in the nation.

5. In 2017, industrial retail rates averaged 7.39¢ per kWh which ranks 31st in the nation.

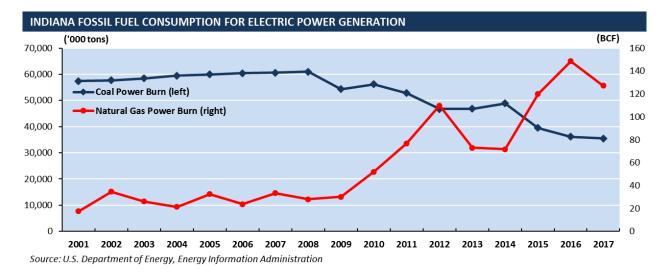
Electric Generation

6. The majority of Indiana's generating resources are in the Midcontinent Independent System Operator (MISO), while only a small portion in the northeastern part of the state is balanced by PJM.





- 7. In 2017, Indiana coal generation accounted for 76% of all electricity generated in-state. Natural gas and oil-fueled generating resources accounted for 18% of total generation, while wind accounted for 5%.
- 8. Just ten years earlier, coal-fired power plants accounted for 97% of total in-state electricity generation.
- 9. Over the last eight years, more than 4 GW of Indiana coal capacity has been retired, just as the state added more than 1,000 MW of wind capacity in the state.



10. Over the last decade, in-state coal consumption has declined 42%, while natural gas consumption has more than tripled over the same period.

Electricity Demand

11. Total electric retail sales have dropped to its lowest since the beginning of the century to just 95 billion kWh.

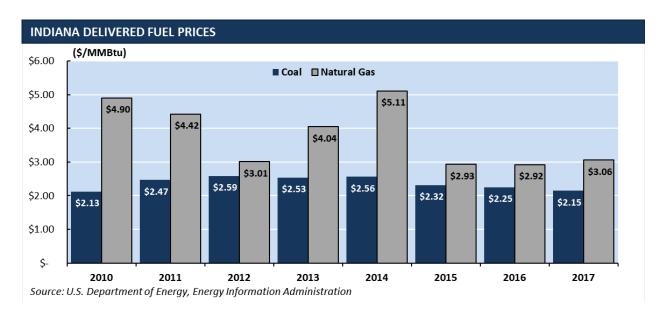
12. Retail sales never fully recovered to levels before the 2008 Great Recession. Recent plant closures such as closures by Del Monte and Kellogg resulted in 2017 industrial electric retail sales to drop by more than 13% from 2016 levels.



13. Still, in 2017, 42 percent of retail sales came from the residential sector (40.3 TWh), 25 percent from the commercial sector (23.6 TWh), and 33 percent from the industrial sector (31.1 TWh).

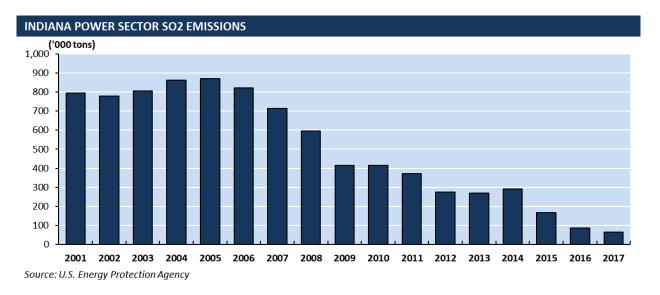
Delivered Fuel Prices

- 14. Since the southwestern part of the state is located in the Illinois coal basin, delivered bituminous coal prices are the 9th lowest in the country.
- 15. Indiana's location enables natural gas consumers to procure the fuel from producers along the Gulf Coast or producers in the Marcellus and Utica shale plays, thanks to recent pipeline developments such as the reversal of the REX pipeline.

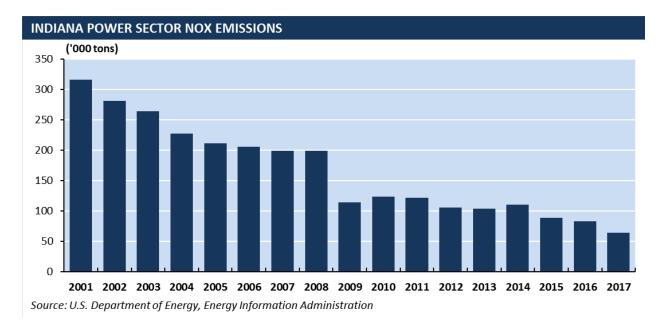


Emission Profile

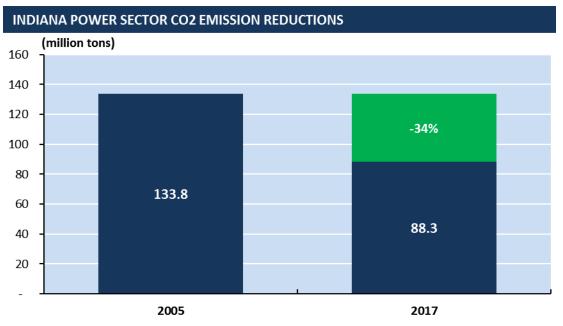
- 16. Indiana's power producers have spent more than \$10 billion in state-of-the-art emission control equipment, by far the most of any state in the U.S.
- 17. As a result, Indiana power sector SO_2 and NO_x emission have fallen significantly during the last decades.
- 18. Overall Indiana power sector SO₂ emissions have declined by more than 93 percent since 2005, from 871 thousand tons per year to just 64 thousand tons per year in 2017.



19. Annual NO_x emissions from the Indiana power sector have decreased by 80 percent since 2001, down from 315 thousand tons to just 63 thousand tons in 2017.



20. CO2 emissions have decreased by 34 percent from 2005 levels, well below the national average reduction of 32% that was required by the since-stayed 2015 EPA Clean Power Plan.



Source: U.S. Environmental Protection Agency

Prepared by:



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